ted

**Technology Early Deployment** 

# Blue Frontier

# Ultra-Efficient, Packaged Rooftop HVAC

for Commercial Buildings



Blue Frontier's energy storing, electrically driven, desiccant enhanced evaporative cooling air conditioning system (BF ES/AC) combines two familiar processes: a desiccant, latent-cooling stage, followed by an indirect evaporative cooling stage. This combined process significantly reduces the energy required to generate air conditioning and is suitable for all climates – both dry and humid. The company's patented system is derived from cutting edge NREL research and includes an added component for storing excess renewable energy and/or waste heat in the form of a high concentration salt solution.

# **TECHNOLOGY BENEFITS**

Electric Power Research Institute | Southern California Edison





**REDUCTION** in peak electrical demand.

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4	-7

HOURS energy storage cooling capacity.



**35**%

**REDUCTION** in GWP from refrigerants.

**Disclaimer:** Blue Frontier's smart air conditioning system was chosen for TED because it supports **California's clean energy goals** of increased energy efficiency, reduced GHG emissions, energy storage capacity, and demand flexibility. This document does not constitute or imply endorsement, recommendation, or favoring by EPRI or SCE of the product or company described herein. This publication is funded and administered by Southern California Edison's Emerging Technologies Program.



Blue Frontier's core air conditioning/energy storage technology integrates **Desiccant Enhanced Indirect Evaporative Cooling**, thermochemical energy storage and an efficient converter for transforming renewable electricity into heat.

 Electricity drives a heat pump that generates
140°F to 160°F heat (efficiency increases as ambient temperature increases).

Heat is used to **CONCENTRATE A LIQUID DESICCANT**, releasing water that is recovered for later use to drive air conditioning.



- High concentration liquid desiccant is stored in an energy storage tank providing 4-7 hours of near zero energy cooling.
- When air conditioning is required, high concentration liquid desiccant generates air conditioning by dehumidifying air and then subjecting this low humidity air to **indirect** evaporative cooling.

# AC BASE CASE PERFORMANCE REVIEW

Baseline comparison through modeling/analysis tools by Blue Frontier.

# **HIGH IMPACT EXAMPLE**

Hot and dry environment with a high cooling load.

# Per 5-ton unit A/C electricity cost comparison\*



\*Note: Comparison to replace an existing 2020 energy code compliant 5-ton AC condensing unit in the high desert (CZ-15). Includes heat pump kW and kWh for regeneration, does not include blower motor or winter heating energy, which are equivalent to current high efficiency packaged RTU equipment.

# TARGET CUSTOMERS

- Non-residential building owners/operators who require 5 – 10 ton packaged rooftop units and replacement systems.
- ✓ New building construction.
- Electric utilities that offer energy efficiency, demand response, and energy storage programs.

# HARDWARE COMPATIBILITY

- Thermochemical medium non-toxic, non-volatile, non-flammable and very high density.
- Efficient, sustainable and permanently reduces energy and demand charges.
- High-COP air source heat pump regenerator transforms/ stores intermittent solar electricity.
- Load-shift up to 8 hours (50 kWh) of either building solar energy or excess from the grid.
- ✓ Unit can be scaled from 1- 50 tons.
- IP covers a platform technology that can be applied as a direct 1-for-1 replacement of existing vapor compression units.

# **SYSTEM BENEFITS**



**ELECTRIC HVAC** 



**HIGH EFFICIENCY** 



**ENERGY STORAGE** 



**DEMAND FLEXIBILITY** 



# LOW GWP REFRIGERANT



SUPPORTS CA Decarbonization goals



LOW MAINTENANCE



# **DRY & HUMID CLIMATES**



**DISPATCHABLE DER** 



# **CARBON NEUTRAL BY 2045**

# California's decarbonization challenge

California's executive order B-55-18 mandates that the state achieve carbon neutrality by 2045. Additional legislation supports this goal through multiple strategies that include double energy savings by 2030 (SB 350), increased demand flexibility (19-OIR-01), advanced energy storage and 100 percent of all retail electricity from renewable energy (SB 100). Applying these strategies to new construction and upgrades to existing buildings provides a path to achieving carbon neutrality but also comes with a new set of challenges:

# 1.

# Supporting the goal

New technologies for buildings must support most or all of the desired outcomes for California.

# 2.

# **Testing and codes**

Implementation requires extensive testing, compliance with existing codes and standards, utility participation and an enabled workforce.

# 3.

# Replacing the old

Requires replacement of old technologies. The new technologies must meet or exceed expectations for performance and return on investment.

BLUE FRONTIER SUPPORTS CALIFORNIA'S DECARBONIZATION

GOALS

Compared to conventional AC systems, Blue Frontier's ES/ AC reduces energy use by at least 60% (and up to 90%) and efficiently stores and load-shifts renewable energy, reducing peak electrical demand by up to 90%. A 5-Ton system eliminates ~6 kW of peak electrical demand and saves ~10 MWh/year over conventional AC.

When providing cooling from energy storage, Blue Frontier's EER is 114 @ 105F (33.4 COP, 105 watts/Ton) and when not running on stored energy the EER is 31.4 @ 105F (9.2 COP, 380 watts/Ton). IEER = 38, Energy Storage IEER = 129.

# Market barriers to replacement of old HVAC systems in commercial buildings

A state-wide emphasis on decarbonization of commercial and multifamily buildings supports a large potential market for a technology like Blue Frontier, with the beachhead of opportunity in utility demonstrations (NY & CA) within a serviceable, available market of 2.6 million units/year. The total addressable market for Blue Frontier is 40 million units in the US alone.

# **BARRIERS STILL EXIST IN SEVERAL AREAS:**

# FOR EXPANSION

- Field demonstration data.
- ✓ Utility specific use cases.
- ✓ Lack of brand awareness.

# TO SCALE

- ✓ Manufacturing supply chain.
- ✓ Workforce training.
- ✓ Customer adoption.
- Development of distribution and service relationships.

# **CREATING A PATH TO COMMERCIALIZATION THROUGH THE FOLLOWING ACTIVITIES:**

# Opportunities

# UTILIZE LEVERAGE POINTS

- Stakeholder supported grants worth >\$3M.
- ✓ Collaboration with EPRI .
- Networking with SCE and other IOUs.
- Field test in CA.
- Align with CA Priority Partnership Areas.

# **REALIZE COMPANY GOALS**

- Field demonstrations with customers in NE and SW.
- Expand manufacturing capabilities.
- Apply for CA CEC EPIC Program funding.
- Apply to utility RFOs for regionspecific field testing and support their demand flexibility strategies.
- Expand interest across utilities and industry professionals.

# **Market readiness**



6-7 TECHNOLOGY READINESS LEVEL SCORE

# > 2021

Validate full-scale production-ready design NREL & CalTestBed.

> 2022

Utility-sponsored field demonstrations Independent M&V Utility Workpapers.



Z YEARS TO MARKET anticipated < 4 years maximum

# > 2023-2024

Limited release of 1,000 units to prove performance and reliability. 11

 > 2024-2025
Accelerate market penetration through ESCOs.

Enter into MWscale energy storage and NWA utility contracts.

12



4 MANUFACTURER READINESS LEVEL SCORE

- Researching highvolume microporous membranes.
- Fans and liquid desiccant are readily available.
- Contract manufacturing to produce final product.



KEY

OUTCOMES



NATIVE ENERGY STORAGE 4-7 hours of storage allows for load shed and shift of AC.

DEMAND ENERGY
Up to 98% peak demand reduction.

# Supporting utility goals for decarbonization

1.

# **Energy savings**

Reduces energy consumption by >60%.

# 2.

# Decarbonization

Eliminates 85% GWP refrigerant impact; promotes electrification.

3.

# C&S alignment

EER (Energy Efficiency Ratio) is **114 @ 105F** 

# 4.

# Demand flexibility

Eliminates ~6 kW of peak electrical demand, saves ~10 MWh/year.

# Modeled case studies

% REDUCTION IN

# A/C energy consumption and peak electrical demand\*

	SACRAMENTO	PALM SPRINGS	SAN DIEGO	LOS ANGELES
Outpatient healthcare	84%	91%	70%	80%
Primary school	90%	95%	69%	81%
Small office	88%	92%	73%	80%
Stand alone retail	90%	92%	52%	76%

duction in peak AC el	ectrical de				
	SACRAMENTO	PALM SPRINGS	SAN DIEGO	LOS ANGELES	87%
Outpatient healthcare	80%	85%	60%	75%	AVERAGE
Primary school	94%	95%	85%	95%	
Small office	95%	89%	88%	88%	-
Stand alone retail	95%	90%	94%	89%	-

1%

**87**%

# **Blue Frontier Utility Opportunity Assessment**



# **TECHNOLOGY CATEGORY**

# **HVAC**

BF ES/AC:

Non-Vapor Compression, Liquid Desiccant AC, with Thermochemical Energy Storage, & Smart Controls.



### **ETP PRIORITIES**

# **ENERGY SAVINGS**

Reduces consumption by > 60%.

# DECARBONIZATION

Eliminates the GWP impact of refrigerants by 85%; promotes electrification demand for electricity is tied to renewable energy generation.

# **C&S ALIGNMENT**

EER is 114 @ 105F

### DEMAND FLEXIBILITY

Eliminates ~6 kW of peak electrical demand. saves ~10 MWh/year.



**KNOWLEDGE INDEXES** 

### **TECHNICAL** PERFORMANCE

Medium

### MARKET **KNOWLEDGE**

Medium

### PROGRAM INTERVENTION

Medium

# **UTILITY VALUE**

- Energy Savings per Unit:10 MWh/vr over conventional AC.
- Demand Savings per Unit:~6kW of peak demand.

# UTILITY TRAJECTORY

- EE Operations (Energy Efficiency).
- Integrated DSM (Storage).
- Building Electrification.



**OPPORTUNITIES** 

### **CRITICAL ETP ACTIONS**

- Socialize within SCE. • Socialize with other IOUs.
- Field test in CA.

# LEVERAGE POINTS

# NYSERDA Grant.

- ORNL & DOE support.
- CA Priority Partnership Areas.
- FPRI.

# **GAPS TO FILL**

- Field demo data
- Utility specific use-case

# MARKET SIZE

- Beach-head: Utility Demos (NY & California).
- SAM: 2.6 million units/yr.
- TAM: 40 million units in US alone.



BARRIERS

# **IN-PROGRESS**

- · Field demo data.
- · Brand awareness.
- Manufacturing scaling.

# **UPCOMING**

- Customer adoption.
- Workforce training.
- Manufacturing supply chain.
- Development of distribution & service relationships.

# SOLUTION

- Utility agreement for HVAC as a service.
- Commercial availability.



NEXT STEPS

# COMPANY

- Expanded manufacturing capability.
- Utility-specific costbenefit analysis.

# UTILITY

- Field demo results.
- Value proposition and business use case.

# **OTHER**

- EPRI M&V testing and/or grant collaborator.
- Partnerships with developers, HVAC contractors. Building **Energy Management** Systems.



TED is a process where innovative technologies are selected for assessment and review based on the technology application, team strength, and alignment with the Technology Priority Maps, to fulfill the California decarbonization challenge.

# FOR MORE INFORMATION